

Franklin County

Electric Supply Pricing Proposal



| QUOTE INFORMATION | |
|-----------------------|-------------|
| Projected Start Date: | May 2025 |
| Utility: | Ameren - IL |
| Number of Accounts: | 12 |
| Annual kWh: | 1,446,281 |
| Product Quoted: | Fixed |

| CURRENT PROVIDER INFORMATION | |
|------------------------------|------------------|
| Supply Provider: | Homefield Energy |
| Electric Rate (\$/kWh): | \$0.11654 |
| Contract End Date: | May 2025 |
| Product: | Fixed |
| Ameren IL Price-to-Compare: | \$0.09074 |

| MOST COMPETITIVE SUPPLY QUOTES | | | | | | |
|--------------------------------|---------------|---------------|-----------------------|--------------------|-------------------|----------------------------|
| Term Length | Rate (\$/kWh) | Supplier | Annual Supply Expense | Annual Impact (\$) | Annual Impact (%) | Total Contract Impact (\$) |
| 12 Months | \$0.08406 | Direct Energy | \$121,574 | ↓ \$9,661 | ↓ 7.4% | ↓ \$9,661 |
| 18 Months | \$0.08488 | Direct Energy | \$122,760 | ↓ \$8,475 | ↓ 6.5% | ↓ \$12,713 |
| 24 Months | \$0.08491 | Direct Energy | \$122,804 | ↓ \$8,432 | ↓ 6.4% | ↓ \$16,864 |
| 36 Months | \$0.08730 | Direct Energy | \$126,260 | ↓ \$4,975 | ↓ 3.8% | ↓ \$14,926 |

| QUOTE PRESENTATION | | | | | |
|--------------------|-----------|-----------|-----------|-----------|---------------|
| Supplier | 12 Months | 18 Months | 24 Months | 36 Months | Credit Status |
| Constellation | \$0.09149 | \$0.09340 | \$0.09235 | \$0.09354 | Approved |
| Direct Energy | \$0.08406 | \$0.08488 | \$0.08491 | \$0.08730 | Approved |
| Homefield Energy | \$0.08923 | \$0.09192 | \$0.08938 | \$0.09366 | Approved |

| ACCOUNT INFORMATION | | | | | |
|---------------------|----------------|--|--------------|------------|------------|
| Utility | Account Number | Service Address | Annual Usage | % of Usage | Start Date |
| Ameren - IL | 1271009427 | 13163 Oddfellow Ln Se City, Benton, IL | 51,499 | 3.6% | May 2025 |
| Ameren - IL | 1417117014 | 13188 Oddfellow Ln, Benton, IL | 432 | 0.0% | May 2025 |
| Ameren - IL | 1581000277 | 100 Public Sq, Benton, IL | 458,722 | 31.7% | May 2025 |
| Ameren - IL | 1971006531 | 401 E Park St, Benton, IL | 15,976 | 1.1% | May 2025 |
| Ameren - IL | 2271009514 | 202 W Main St RR1, Benton, IL | 26,488 | 1.8% | May 2025 |
| Ameren - IL | 0281000417 | 403 W Main St, Benton, IL | 524,725 | 36.3% | May 2025 |
| Ameren - IL | 2883100060 | 901 Public Sq, Benton, IL | 151,327 | 10.5% | May 2025 |
| Ameren - IL | 4143162026 | 407 E Washington, Benton, IL | 25,317 | 1.8% | May 2025 |
| Ameren - IL | 5603166024 | 411 E Washington St, Benton, IL | 75,840 | 5.2% | May 2025 |
| Ameren - IL | 5801041016 | 409 E Washington St, Benton, IL | 112,920 | 7.8% | May 2025 |
| Ameren - IL | 8861006323 | RT 149 & Pershing Rd, West Frankfort, IL | 34 | 0.0% | May 2025 |
| Ameren - IL | 9181000312 | 403 E Main St, Benton, IL | 3,001 | 0.2% | May 2025 |

| USAGE HISTORY | SPECIAL NOTES |
|---------------------------------------|--|
| <p>Monthly Historical Usage (kWh)</p> | <p>[1] Pricing as quoted is typically valid on the Quote Date; however, unforeseen market conditions could invalidate pricing without notice.</p> <p>[2] Historical Annual kWh is determined by calculating the last 12 months of usage as provided by the local utility.</p> <p>[3] This analysis incorporates all costs except meter rentals, facility costs, delivery costs, and city, county, and state sales tax and gross receipts tax (which are not subject to regulation).</p> <p>[4] All suppliers retain the ability to adjust prices due to change in law imposed by a Governmental Authority or the regional Independent System Operator ("ISO").</p> |

This communication does not constitute an offer to sell or the solicitation of an offer to purchase any security, future or other financial instrument or product. The transaction terms described herein are indicative only and are presented as of the date and, if applicable, time indicated, and are subject to change based on market conditions and other relevant factors. Any transaction is subject to credit approval and completion and execution of binding documentation. The information provided herein is for the use of the recipient only and may not be disclosed to any outside party without our prior written consent.

Cost

Franklin County

Electric Supply Pricing Proposal

| | |
|-------------|------------|
| QUOTE DATE: | AGE |
| 3/17/2025 | |

| QUOTE INFORMATION | |
|-----------------------|-------------|
| Projected Start Date: | May 2025 |
| Utility: | Ameren - IL |
| Number of Accounts: | 1 |
| Annual kWh: | 458,722 |

| CURRENT PROVIDER INFORMATION | |
|------------------------------|------------------|
| Supply Provider: | Homefield Energy |
| Electric Rate (\$/kWh): | \$0.11654 |
| Contract End Date: | May 2025 |
| Product: | Fixed |

| MOST COMPETITIVE SUPPLY QUOTES | | | | | | |
|--------------------------------|------------------|---------------|-----------------------|--------------------|-------------------|----------------------------|
| Term Length | Rate (\$/kWh) | Supplier | Annual Supply Expense | Annual Impact (\$) | Annual Impact (%) | Total Contract Impact (\$) |
| 12 Months | \$0.08697 | Direct Energy | \$39,895 | ↓ \$13,564 | ↓ 25.4% | ↓ \$13,564 |
| 18 Months | \$0.08831 | Direct Energy | \$40,510 | ↓ \$12,950 | ↓ 24.2% | ↓ \$19,425 |
| 24 Months | \$0.08763 | Direct Energy | \$40,198 | ↓ \$13,262 | ↓ 24.8% | ↓ \$26,523 |
| 36 Months | \$0.08998 | Direct Energy | \$41,276 | ↓ \$12,184 | ↓ 22.8% | ↓ \$36,551 |

| QUOTE PRESENTATION | | | | | |
|--------------------|------------------|------------------|------------------|------------------|---------------|
| Supplier | 12 Months | 18 Months | 24 Months | 36 Months | Credit Status |
| Constellation | \$0.09691 | \$0.09765 | \$0.09570 | \$0.09559 | Approved |
| Direct Energy | \$0.08697 | \$0.08831 | \$0.08763 | \$0.08998 | Approved |
| Homefield Energy | \$0.09169 | \$0.09614 | \$0.09269 | \$0.09660 | Approved |

| ACCOUNT INFORMATION | | | | | |
|---------------------|----------------|---------------------------|--------------|------------|------------|
| Utility | Account Number | Service Address | Annual Usage | % of Usage | Start Date |
| Ameren - IL | 1581000277 | 100 Public Sq, Benton, IL | 458,722 | 100.0% | May 2025 |

| USAGE HISTORY | SPECIAL NOTES | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---------------|-------------|---------|--------|----------|--------|-------|--------|-------|--------|-----|--------|------|--------|------|--------|--------|--------|-----------|--------|---------|--------|----------|--------|----------|--------|--|
| <p>Monthly Historical Usage (kWh)</p> <table border="1"> <caption>Monthly Historical Usage (kWh)</caption> <thead> <tr> <th>Month</th> <th>Usage (kWh)</th> </tr> </thead> <tbody> <tr><td>January</td><td>48,000</td></tr> <tr><td>February</td><td>45,000</td></tr> <tr><td>March</td><td>28,000</td></tr> <tr><td>April</td><td>29,000</td></tr> <tr><td>May</td><td>42,000</td></tr> <tr><td>June</td><td>44,000</td></tr> <tr><td>July</td><td>45,000</td></tr> <tr><td>August</td><td>36,000</td></tr> <tr><td>September</td><td>36,000</td></tr> <tr><td>October</td><td>35,000</td></tr> <tr><td>November</td><td>40,000</td></tr> <tr><td>December</td><td>42,000</td></tr> </tbody> </table> | Month | Usage (kWh) | January | 48,000 | February | 45,000 | March | 28,000 | April | 29,000 | May | 42,000 | June | 44,000 | July | 45,000 | August | 36,000 | September | 36,000 | October | 35,000 | November | 40,000 | December | 42,000 | <p>[1] Pricing as quoted is typically valid on the Quote Date; however, unforeseen market conditions could invalidate pricing without notice.</p> <p>[2] Historical Annual kWh is determined by calculating the last 12 months of usage as provided by the local utility.</p> <p>[3] This analysis incorporates all costs except meter rentals, facility costs, delivery costs, and city, county, and state sales tax and gross receipts tax (which are not subject to regulation).</p> <p>[4] All suppliers retain the ability to adjust prices due to change in law imposed by a Governmental Authority or the regional Independent System Operator ("ISO").</p> |
| Month | Usage (kWh) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| January | 48,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February | 45,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| March | 28,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| April | 29,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| May | 42,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| June | 44,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| July | 45,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| August | 36,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September | 36,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| October | 35,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| November | 40,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| December | 42,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |

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CDS

Franklin County

Electric Supply Pricing Proposal

| | |
|-------------|------------|
| QUOTE DATE: | AGE |
| 3/17/2025 | |

| QUOTE INFORMATION | |
|-----------------------|-------------|
| Projected Start Date: | May 2025 |
| Utility: | Ameren - IL |
| Number of Accounts: | 11 |
| Annual kWh: | 987,559 |

| CURRENT PROVIDER INFORMATION | |
|------------------------------|------------------|
| Supply Provider: | Homefield Energy |
| Electric Rate (\$/kWh): | \$0.05194 |
| Contract End Date: | May 2025 |
| Product: | Fixed |

| MOST COMPETITIVE SUPPLY QUOTES | | | | | | |
|--------------------------------|------------------|---------------|-----------------------|--------------------|-------------------|----------------------------|
| Term Length | Rate (\$/kWh) | Supplier | Annual Supply Expense | Annual Impact (\$) | Annual Impact (%) | Total Contract Impact (\$) |
| 12 Months | \$0.08697 | Direct Energy | \$85,888 | ↑ \$34,594 | ↑ 67.4% | ↑ \$34,594 |
| 18 Months | \$0.08831 | Direct Energy | \$87,211 | ↑ \$35,918 | ↑ 70.0% | ↑ \$53,876 |
| 24 Months | \$0.08763 | Direct Energy | \$86,540 | ↑ \$35,246 | ↑ 68.7% | ↑ \$70,492 |
| 36 Months | \$0.08998 | Direct Energy | \$88,861 | ↑ \$37,567 | ↑ 73.2% | ↑ \$112,700 |

| QUOTE PRESENTATION | | | | | |
|--------------------|------------------|------------------|------------------|------------------|---------------|
| Supplier | 12 Months | 18 Months | 24 Months | 36 Months | Credit Status |
| Constellation | \$0.09691 | \$0.09765 | \$0.09570 | \$0.09559 | Approved |
| Direct Energy | \$0.08697 | \$0.08831 | \$0.08763 | \$0.08998 | Approved |
| Homefield Energy | \$0.09169 | \$0.09614 | \$0.09269 | \$0.09660 | Approved |

| ACCOUNT INFORMATION | | | | | |
|---------------------|----------------|--|--------------|------------|------------|
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| Ameren - IL | 2271009514 | 202 W Main St RR1, Benton, IL | 26,488 | 2.7% | May 2025 |
| Ameren - IL | 0281000417 | 403 W Main St, Benton, IL | 524,725 | 53.1% | May 2025 |
| Ameren - IL | 2883100060 | 901 Public Sq, Benton, IL | 151,327 | 15.3% | May 2025 |
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| USAGE HISTORY | SPECIAL NOTES | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---------------|-------------|---------|--------|----------|--------|-------|--------|-------|--------|-----|--------|------|--------|------|---------|--------|--------|-----------|---------|---------|--------|----------|--------|----------|--------|--|
| <p>Monthly Historical Usage (kWh)</p> <table border="1"> <caption>Monthly Historical Usage (kWh)</caption> <thead> <tr> <th>Month</th> <th>Usage (kWh)</th> </tr> </thead> <tbody> <tr><td>January</td><td>80,000</td></tr> <tr><td>February</td><td>75,000</td></tr> <tr><td>March</td><td>60,000</td></tr> <tr><td>April</td><td>65,000</td></tr> <tr><td>May</td><td>75,000</td></tr> <tr><td>June</td><td>95,000</td></tr> <tr><td>July</td><td>105,000</td></tr> <tr><td>August</td><td>95,000</td></tr> <tr><td>September</td><td>100,000</td></tr> <tr><td>October</td><td>75,000</td></tr> <tr><td>November</td><td>70,000</td></tr> <tr><td>December</td><td>70,000</td></tr> </tbody> </table> | Month | Usage (kWh) | January | 80,000 | February | 75,000 | March | 60,000 | April | 65,000 | May | 75,000 | June | 95,000 | July | 105,000 | August | 95,000 | September | 100,000 | October | 75,000 | November | 70,000 | December | 70,000 | <p>[1] Pricing as quoted is typically valid on the Quote Date; however, unforeseen market conditions could invalidate pricing without notice.</p> <p>[2] Historical Annual kWh is determined by calculating the last 12 months of usage as provided by the local utility.</p> <p>[3] This analysis incorporates all costs except meter rentals, facility costs, delivery costs, and city, county, and state sales tax and gross receipts tax (which are not subject to regulation).</p> <p>[4] All suppliers retain the ability to adjust prices due to change in law imposed by a Governmental Authority or the regional Independent System Operator ("ISO").</p> |
| Month | Usage (kWh) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| January | 80,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February | 75,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| March | 60,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| April | 65,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| May | 75,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| June | 95,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| July | 105,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| August | 95,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September | 100,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| October | 75,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| November | 70,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| December | 70,000 | | | | | | | | | | | | | | | | | | | | | | | | | | |

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